

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,202,711</b>	--	--	<b>1,802,073</b>	<b>-267,754</b>	<b>-40,178</b>	<b>-32,914</b>	<b>2,728,529</b>	<b>1,237</b>	<b>0</b>	<b>852,836</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>473,877</b>	<b>-181</b>	<b>146,474</b>	<b>17,868</b>	<b>77,422</b>	--	<b>-2,341</b>	<b>106,406</b>	<b>42,403</b>	<b>568,992</b>	<b>67,189</b>
Pentanes Plus	59,616	-181	--	15,865	-17,601	--	257	41,953	179	15,310	9,029
Liquefied Petroleum Gases	414,261	--	146,474	2,003	95,023	--	-2,598	64,453	42,224	553,682	58,160
Ethane/Ethylene	205,239	--	7,104	--	103,714	--	-2,397	--	--	318,454	18,180
Propane/Propylene	133,234	--	127,353	599	-13,061	--	799	--	40,084	207,242	23,930
Normal Butane/Butylene	22,005	--	10,542	1,246	3,189	--	-958	25,779	2,140	10,021	11,956
Isobutane/Isobutylene	53,783	--	1,475	158	1,181	--	-42	38,674	--	17,965	4,094
<b>Other Liquids</b>	--	<b>30,865</b>	--	<b>191,589</b>	<b>-510,319</b>	<b>-36,762</b>	<b>3,934</b>	<b>-385,336</b>	<b>48,629</b>	<b>8,146</b>	<b>101,903</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30,865	--	205	45,674	42,902	945	84,129	34,572	0	4,654
Hydrogen	--	--	--	--	--	39,871	--	39,871	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	22,680	--	5	--	-619	354	1,154	20,558	0	1,085
Renewable Fuels (including Fuel Ethanol)	--	8,185	--	--	45,674	3,850	591	43,104	14,014	0	3,569
Fuel Ethanol <sup>7</sup>	--	8,185	--	--	50,036	-1,399	200	42,608	14,014	0	2,961
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-4,362	5,249	391	496	--	0	608
Other Hydrocarbons	--	--	--	200	--	-200	--	--	--	0	--
Unfinished Oils	--	--	--	170,913	-2,584	--	1,449	158,733	--	8,147	40,074
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	20,471	-553,409	-79,664	1,541	-628,200	14,057	0	57,167
Reformulated	--	--	--	--	-142,342	25,683	-4,294	-112,740	--	0	11,365
Conventional	--	--	--	20,471	-411,067	-105,347	5,835	-515,460	13,682	0	45,802
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	2	--	-1	8
<b>Finished Petroleum Products</b>	--	--	<b>2,528,419</b>	<b>104,447</b>	<b>-742,457</b>	<b>81,062</b>	<b>-15,901</b>	--	<b>694,819</b>	<b>1,292,553</b>	<b>112,503</b>
Finished Motor Gasoline	--	--	762,417	11,406	-218,271	81,062	-4,050	--	156,214	484,450	18,675
Reformulated	--	--	142,184	--	--	-21,697	-156	--	1,028	119,615	--
Conventional	--	--	620,233	11,406	-218,271	102,759	-3,894	--	155,186	364,835	18,675
Finished Aviation Gasoline	--	--	3,799	--	-1,946	--	34	--	--	1,819	504
Kerosene-Type Jet Fuel	--	--	259,758	1,052	-187,392	--	-2,468	--	21,320	54,566	12,319
Kerosene	--	--	3,280	--	21	--	134	--	1,600	1,567	287
Distillate Fuel Oil	--	--	880,114	1,882	-329,483	0	-8,519	--	239,323	321,709	42,613
15 ppm sulfur and under <sup>8</sup>	--	--	750,925	594	-279,615	0	-4,746	--	177,129	299,521	34,849
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	42,814	307	-3,471	--	-1,702	--	35,860	5,492	2,577
Greater than 500 ppm sulfur	--	--	86,375	981	-46,397	--	-2,071	--	26,335	16,695	5,187
Residual Fuel Oil <sup>9</sup>	--	--	105,996	32,561	5,311	--	-2,770	--	117,550	29,088	18,308
Less than 0.31 percent sulfur	--	--	6,436	925	--	--	457	--	NA	NA	1,962
0.31 to 1.00 percent sulfur	--	--	8,568	5,126	-440	--	-430	--	NA	NA	2,083
Greater than 1.00 percent sulfur	--	--	90,992	26,510	5,751	--	-2,797	--	NA	NA	14,263
Petrochemical Feedstocks	--	--	96,395	45,753	-778	--	641	--	--	140,729	2,453
Naphtha for Petro. Feed. Use	--	--	62,766	16,390	-914	--	396	--	--	77,846	1,407
Other Oils for Petro. Feed. Use	--	--	33,629	29,363	136	--	245	--	--	62,883	1,046
Special Naphthas	--	--	13,107	3,429	-484	--	63	--	12,356	3,633	862
Lubricants	--	--	47,435	5,862	-12,397	--	1,926	--	17,352	21,622	7,216
Waxes	--	--	2,520	327	--	--	16	--	689	2,142	306
Petroleum Coke	--	--	175,396	2,144	--	--	-1,751	--	124,603	54,688	4,497
Marketable	--	--	133,275	2,144	--	--	-1,751	--	124,603	12,567	4,497
Catalyst	--	--	42,121	--	--	--	--	--	--	42,121	--
Asphalt and Road Oil	--	--	29,477	--	2,964	--	850	--	3,502	28,089	4,111
Still Gas	--	--	131,771	--	--	--	--	--	--	131,771	--
Miscellaneous Products	--	--	16,954	31	-2	--	-7	--	310	16,680	352
<b>Total</b>	<b>1,676,588</b>	<b>30,684</b>	<b>2,674,893</b>	<b>2,115,977</b>	<b>-1,443,108</b>	<b>4,123</b>	<b>-47,222</b>	<b>2,449,599</b>	<b>787,089</b>	<b>1,869,691</b>	<b>1,134,431</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.